

New Hampshire Electric Cooperative, Inc.
Stranded Cost Recovery
Amended Third Quarter Reconciliation

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Stranded Cost Summary	January 2011 Actual	February 2011 Actual	March 2011 Actual	April 2011 Actual	May 2011 Actual	June 2011 Actual	July 2011 Actual	August 2011 Actual	September 2011 Forecast	October 2011 Forecast	November 2011 Forecast	December 2011 Forecast
Stranded Cost Recovery Beginning Balance	\$37,836	\$1,300,779	\$471,731	(\$172,524)	\$864,085	\$347,892	(\$199,344)	\$797,350	\$152,200	(\$582,885)	\$736,553	\$211,338
Stranded Costs	\$2,125,150	(\$65,886)	\$0	\$1,683,685	\$0	\$0	\$1,657,341	\$0	(\$52,012)	\$1,884,596	\$0	\$0
Stranded Cost Recoveries	<u>\$864,052</u>	<u>\$765,368</u>	<u>\$644,667</u>	<u>\$647,998</u>	<u>\$517,864</u>	<u>\$547,434</u>	<u>\$661,471</u>	<u>\$646,458</u>	<u>\$682,499</u>	<u>\$565,370</u>	<u>\$526,480</u>	<u>\$211,338</u>
System Revenue Adjustments												
Net Recovery This Month	\$1,261,098	(\$831,255)	(\$644,667)	\$1,035,687	(\$517,864)	(\$547,434)	\$995,870	(\$646,458)	(\$734,511)	\$1,319,226	(\$526,480)	(\$211,338)
Ending Balance before Interest	\$1,298,934	\$469,524	(\$172,936)	\$863,163	\$346,222	(\$199,542)	\$796,526	\$150,892	(\$582,311)	\$736,341	\$210,073	\$0
Interest	<u>\$1,845</u>	<u>\$2,207</u>	<u>\$412</u>	<u>\$922</u>	<u>\$1,670</u>	<u>\$198</u>	<u>\$824</u>	<u>\$1,309</u>	<u>(\$574)</u>	<u>\$212</u>	<u>\$1,264</u>	<u>\$292</u>
Stranded Cost Recovery Ending Balance under recovered/ (over recovered)	<u>\$1,300,779</u>	<u>\$471,731</u>	<u>(\$172,524)</u>	<u>\$864,085</u>	<u>\$347,892</u>	<u>(\$199,344)</u>	<u>\$797,350</u>	<u>\$152,200</u>	<u>(\$582,885)</u>	<u>\$736,553</u>	<u>\$211,338</u>	<u>\$292</u>

MONTHLY INTEREST CALCULATION

A) Average balance for month	\$668,385	\$885,151	\$149,397	\$345,319	\$605,153	\$74,175	\$298,591	\$474,121	(\$215,055)	\$76,728	\$473,313	\$105,669
B) Annualized interest rate - set the rate on this page	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
C) Interest	\$1,845	\$2,207	\$412	\$922	\$1,670	\$198	\$824	\$1,309	(\$574)	\$212	\$1,264	\$292

Rate Calculation -

Forecasted Stranded Cost Recovery Balance 11/30/11	\$211,338
Forecasted Stranded Cost for the month of December 2011	<u>\$0</u>
Recovery amount for December, 2011	\$211,338
Forecast kWh Sales for December 2011	<u>64,613,244</u> kWh
Rate	\$0.00327 /kWh
Interest	<u>\$0.00000</u> /kWh
Proposed Stranded Cost Charge for December, 2011	<u>\$0.00327</u> /kWh

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<i>Stranded Costs:</i>	January 2011 Actual <small>corrected 10/5</small>	February 2011 Actual	March 2011 Actual	April 2011 Actual	May 2011 Actual	June 2011 Actual	July 2011 Actual	August 2011 Actual	September 2011 Actual <small>corrected 10/25</small>	October 2011 Forecast	November 2011 Forecast	December 2011 Forecast
Amortization of Termination Payment												
Amortize Debt Service Payment including	\$505,129	(\$65,886)	\$0	\$437,336	\$0	\$0	\$436,781	\$0	\$0	\$662,899	\$0	\$0
Seabrook												
Amortize Debt Service Payment	\$1,620,021	\$0	\$0	\$1,246,349	\$0	\$0	\$1,220,560	\$0	\$0	\$1,221,697	\$0	\$0
Less: CFC Patron Capital Dividends	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$52,012)	\$0	\$0	\$0
Operating Costs Net Of Revenues	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Net Seabrook Stranded Costs	\$1,620,021	\$0	\$0	\$1,246,349	\$0	\$0	\$1,220,560	\$0	(\$52,012)	\$1,221,697	\$0	\$0
Total Stranded Costs:	<u>\$2,125,150</u>	<u>(\$65,886)</u>	<u>\$0</u>	<u>\$1,683,685</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,657,341</u>	<u>\$0</u>	<u>(\$52,012)</u>	<u>\$1,884,596</u>	<u>\$0</u>	<u>\$0</u>

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Stranded Cost Recovery:

	January 2011 Actual	February 2011 Actual	March 2011 Actual	April 2011 Actual	May 2011 Actual	June 2011 Actual	July 2011 Actual	August 2011 Actual	September 2011 Actual	October 2011 Forecast	November 2011 Forecast	December 2011 Forecast
Total kWh Sales	83,726,008	74,163,602	62,467,735	62,790,467	50,180,592	53,045,948	64,096,049	62,641,274	66,133,648	54,783,884	51,015,488	64,613,244
Stranded Cost Charge (all kWh)	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.01032</u>	<u>\$0.00327</u>
Stranded Cost Recovery	\$864,052	\$765,368	\$644,667	\$647,998	\$517,864	\$547,434	\$661,471	\$646,458	\$682,499	\$565,370	\$526,480	\$211,338
Net Stranded Cost Recovery	<u>\$864,052</u>	<u>\$765,368</u>	<u>\$644,667</u>	<u>\$647,998</u>	<u>\$517,864</u>	<u>\$547,434</u>	<u>\$661,471</u>	<u>\$646,458</u>	<u>\$682,499</u>	<u>\$565,370</u>	<u>\$526,480</u>	<u>\$211,338</u>